

WELL SUMMARY REPORT

1. <input type="checkbox"/> 1ST COMPLETION <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> ABANDONMENT <input type="checkbox"/> CORRECTION	2. API WELL NO./PRODUCING INTERVAL CODE	3. WELL NO.	11. OPERATOR NAME AND ADDRESS (Submitting Office)
8. FIELD NAME	9. UNIT NO.	10. MMS OPERATOR NO.	

WELL AT TOTAL DEPTH

17. WELL LOCATION AT TOTAL DEPTH (Surveyed)	4. LEASE NO.	5. AREA NAME	6. BLOCK NO.	7. OPD NO.
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WELL AT PRODUCING ZONE

37. WELL LOCATION AT PRODUCING ZONE (Surveyed)	38. LEASE NO.	39. AREA NAME	40. BLOCK NO.	41. OPD NO.
34. WELL STATUS/TYPE CODE	42. DATE WELL SUSPENDED, COMPLETED, or ABANDONED	43. DATE OF 1ST PRODUCTION		23. SPUD DATE
44. DATE SIDETRACKED	45. DATE TD REACHED	24. TOTAL DEPTH (Surveyed) MD _____ TVD _____		

PERFORATED INTERVAL(S) THIS COMPLETION

46. TOP (MD)	47. BOTTOM (MD)	48. TOP (TVD)	49. BOTTOM (TVD)
50. RESERVOIR NAME		51. NAME(S) OF PRODUCING FORMATION(S) THIS COMPLETION	

CASING RECORD

52. HOLE SIZE	53. CASING SIZE	54. CASING WEIGHT	55. GRADE	56. SETTING DEPTH (MD)	57. CEMENT TYPE	58. QUANTITY OF CEMENT (cubic feet)

TUBING RECORD

59. HOLE SIZE	60. TUBING SIZE	61. TUBING WEIGHT	62. GRADE	63. SETTING DEPTH (MD)	64. PACKER SETTING DEPTH (MD)



WELL SUMMARY REPORT (continued)

LINER/SCREEN RECORD

65. HOLE SIZE	66. LINER SIZE	67. LINER WEIGHT	68. GRADE	69. TOP <i>(MD)</i>	70. BOTTOM <i>(MD)</i>	71. CEMENT TYPE	72. CEMENT QUANTITY <i>(cubic feet)</i>

ACID, FRACTURE, CEMENT SQUEEZE, PLUGGING PROGRAM, ETC.

DEPTH INTERVAL		75. TYPE OF MATERIAL	76. MATERIAL QUANTITY
73. TOP <i>(MD)</i>	74. BOTTOM <i>(MD)</i>		

77. LIST OF ELECTRIC AND OTHER LOGS RUN, DIRECTIONAL SURVEYS, VELOCITY SURVEYS, AND CORE ANALYSES

78. SUMMARY OF POROUS ZONES *(Show all zones containing hydrocarbons; all cored intervals; and attach all drill stem and well potential tests.)*

79. FORMATION	TOP		BOTTOM		84. DESCRIPTION, CONTENTS, ETC.			
	80. MD	81. TVD	82. MD	83. TVD				
85. GEOLOGIC MARKERS		TOP		85. GEOLOGIC MARKERS			TOP	
		86. MD	87.TVD				86. MD	87. TVD

26. CONTACT NAME	27. TELEPHONE NO.
28. AUTHORIZING OFFICIAL <i>(Type Name)</i>	29. TITLE
30. AUTHORIZING SIGNATURE	31. DATE

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